

RESOLUTION 07-10

ROLL CALL

VOTING	YES	NO
MAYOR JOE L THOMAS (votes only in case of tie)		
G. WAYNE ANDERSEN City Councilman	X	
MATTHEW D. BARBER City Councilman	X	
STEVE LEIFSON City Councilman	X	
SETH V. SORENSEN City Councilman	X	
CHRIS C. WADSWORTH City Councilman	X	

I MOVE this resolution be adopted: Steven M. Leifson
City Councilperson

I SECOND the foregoing motion: G. Wayne Andersen
City Councilperson

RESOLUTION 07-10

A RESOLUTION CREATING THE GENERAL SERVICE 2 ELECTRIC RATE SCHEDULE

WHEREAS, Spanish Fork City owns and operates its electric power department; and

WHEREAS, the City must generate sufficient revenue from its electric rates to purchase the power it buys and also to provide for operation and maintenance of the system; and

WHEREAS, the City has contracted with the Redevelopment Agency of Spanish Fork City

to increase the general service electric rate in the North Park Community Development Area (CDA) in order to generate revenue for infrastructure improvements within the North Park CDA, necessary to bring economic development to that area; and

WHEREAS, the new General Service 2 Electric rate schedule is required to be competitive with surrounding communities, and is generally less than the national rates which the anticipated businesses pay in other locations around the country; and

WHEREAS, a competitive general service 2 electric rate is an important tool to boost the City economy, while remaining competitive with national and local electric rates, in order to develop an economic tax base and increase property values;

NOW THEREFORE, be it resolved by the Spanish Fork City Council as follows:

1. The General Service 2 Electric Rate Schedule is for alternating current, single or three-phase electric service supplied at City's available voltage through a single point of delivery, for all service required on the Customer's premises. This Schedule shall be applicable to all non-residential electric service in the North Park Community Development Area, with the exception of those customers existing as of October 1, 2007.
2. Each electric customer on the General Service 2 Electric Rate Schedule shall pay a monthly service charge of \$30.00 per month, plus a usage charge as set forth herein.
3. The General Service 2 electric usage rate shall be \$0.1103 per kilowatt hour for the first 10,000 kilowatt hours used, \$0.070 per kilowatt hour for usage from 10,001 to 100,000 kilowatt hours used, and \$0.067 for each kilowatt hour over 100,000 kilowatt hours used.

4. The demand charge for the maximum demand over five (5) kW shall be \$6.75 per kW. Power demand is the kW as shown by or computed from the readings of suitable metering equipment for the 15-minute period of Customer's greatest use during the month. City reserves the right at any time to install demand metering equipment. City will normally install such equipment when the Customer's energy usage in any month exceeds 2,000 kWh.
5. The rates and charges set forth in this Schedule are subject to the purchased power adjustments specified in the City's Electric Rate Rider "A," attached hereto and incorporated herein by this reference.
6. Each customer shall be required to enter an electric service agreement, using the City's form, between the City and the customer. Continued service is contingent on meeting the requirements of the service agreement and adherence to all rules and regulations of City's various utility departments.
7. This resolution is effective immediately.

DATED this 16th of October, 2007.



JOE L THOMAS, Mayor

Attest:



KENT R. CLARK, City Recorder



ELECTRIC RIDER "A"

PURCHASED POWER COST ADJUSTMENT APPLICABLE TO CITY'S ELECTRIC RATE SCHEDULES

APPLICABILITY: The Purchased Power Cost Adjustment set forth herein shall apply to the City's Electric Rate Schedules. The applicable adjustment shall be applied to the Total kWh Billed to Consumer for the meter reading period that City determines as most nearly corresponding to the meter reading period(s) set forth in City's purchased power billings from its supplier(s).

BASE PURCHASED POWER COST: The rates and charges set forth in City's Rate Schedules are based on the cost of City's power requirements as furnished by Utah Municipal Power Agency (UMPA) and South Utah Valley Power Systems (SUVPS). The Base Purchased Power Cost also includes an adjustment for system losses as determined from Department of Energy form EIA-861 for the prior year. The Base Purchased Power Cost included in City's Rate Schedules is \$0.038000 per kWh.

MONTHLY DETERMINATION OF PURCHASED POWER COST ADJUSTMENT: Each month City's Purchased Power Cost adjustment shall be determined as follows:

- a. The City's Monthly Purchased Power Cost per kWh shall be determined to 6 decimal places by dividing the current month's actual total purchased power billings by the total energy delivered to City in the current month.
- b. The Purchased Power Cost Adjustment per kWh shall be determined by taking the Base Purchased Power Cost of \$0.038000 per kWh and subtract it from the Monthly Purchased Power Cost determined in (a) above. (a-b)